**Time allowed: Five hours and fifteen minutes.**

Instructions to candidates:

**Preparation Time:** You have been provided with a document from the analytics and insights team. Dedicate 15 minutes exclusively for reading and understanding this document before commencing the exercise.

**Objective & Scope:**

The purpose of this exercise is threefold:

1. Analyze the provided data and construct a model.

2. Systematically document your approach and methodology, ensuring that it's comprehensible for both a fellow candidate and a senior analyst.

3. Critically evaluate the methods employed and the resulting outputs.

**Evaluation & Communication:** Post-completion, be prepared to discuss with a senior analyst, detailing your chosen approach, the results derived, and any conclusions drawn. All questions within the exercise must be attempted.

**Assignment Requirements**

# Modelling steps and data checks

Read the background document that describes the scenarios that need to be modelled and documented for this project.

Construct a model that produces the following calculations and charts. You should ensure that your model contains appropriate self-checks and that you have performed reasonableness checks at each stage of your calculations.

* 1. Carry out checks on the data provided to confirm that the data is complete and fit for use. This should include:
     + creating a graph showing the average solar electricity generation and average electricity usage for each hour in a day, i.e. the average over all amounts for 1 am, and each subsequent hour within a 24-hour period.
     + investigating any significant outliers.
     + making any corrections that are needed.
  2. Calculate, for each hour in 2020, the amount of electricity that needed to be bought from the electricity provider (measured in kWh and subject to a minimum of zero).
  3. Calculate, for each hour in 2020, the excess solar electricity generated over electricity used (measured in kWh and subject to a minimum of zero).
  4. Model the cumulative battery charge level (measured in kWh) for each hour over 2020, assuming a battery had already been installed.

The battery charge level should:

* + - begin at zero at 1 January 2020 00:00.
    - allow for the increase or decrease in charge level depending on the hourly results of parts (ii) and (iii).
    - be subject to the cap on the maximum battery charge level.
  1. Calculate the amount of electricity for each hour in 2020 that would have been bought from the electricity provider (measured in kWh and subject to a minimum of zero), assuming a battery had already been installed.
  2. Calculate the saving over 2020 (in dollars ($), using 1 January 2022 electricity prices and ignoring discounting) from installing a battery compared to using the existing solar panels alone.
  3. Tabulate the data appropriately and then produce a chart to illustrate, on a monthly basis for the calendar year and measured in kWh, the:
     + monthly solar generation.
     + monthly electricity usage.
     + monthly electricity purchased from the electricity provider (no battery).
     + monthly electricity purchased from the electricity provider (with battery).
  4. (a) Project forward for 20 years from 1 January 2022 the annual savings from installing the battery for the two scenarios below.

(b) For the two scenarios, calculate the Net Present Value (NPV) of the future annual savings.

The scenarios are as follows:

1. Electricity prices increase as expected by the government, 4% p.a.
2. Electricity price increases start at 4% p.a. and rise each year by an additional 0.25% p.a., as estimated by Naomi.
   1. Calculate the Internal Rate of Return (IRR) for the two scenarios in part (viii) by determining the discount rate that equates the net present value of the future annual savings to the initial cost of the battery for each scenario.

[**Note:** All scenarios outlined above should be modelled separately in your model. The user should not need to change the parameters to see the results.]

* 1. You have the option to construct your model using R or Python. It is essential to provide your R script or Jupyter Notebook for code verification, and a comprehensive documentation of your model should be submitted in a Microsoft Word format. Ensure you **abstain from embedding local file paths** within your code, as this compromises code functionality.

1. **Documentation**

Prepare documentation for your model that includes the following aspects:

* purpose of the model
* data, including checks, the results of the checks and any action taken as a consequence
* assumptions used
* methodology, i.e. description of how each calculation stage in the model has been produced
* explanation of any further checks performed.

You should ensure that your documentation is suitable for both a senior analyst, who has been asked to approve your work, and a fellow junior analyst, who has been asked to peer review and correct your model, or may be asked to continue to work on it or to use it again for a similar purpose in the future.

# Documentation approach

**What we want to see from you:**

* 1. Communication skills (the document provides enough detail to be read as a stand-alone document).
  2. Fellow analyst can review and check methods used in the model.
  3. Senior analyst can scrutinise and understand what has been done.
  4. Written in clear English.
  5. Written in a logical order.

Content

* 1. All steps clearly explained.
  2. Reasonableness checks included.
  3. Clear signposting included throughout.
  4. Statement of assumptions made.
  5. All model steps accurately covered.

**Background**

Households have electricity usage needs. This electricity can be purchased from an electricity provider or generated using solar panels.

Naomi has installed solar panels on the roof of her house to generate electricity from the sun. Currently the electricity generated from the solar panels is used to meet any electricity usage in the house at the time it is generated. This saves Naomi money on her electricity costs because it reduces the amount of electricity she needs to buy from her electricity provider.

Naomi currently receives no benefit or income for the electricity generated by the solar panels that exceeds her electricity usage. She is, therefore, considering purchasing and installing a battery that would store any excess electricity generated from the solar panels. The battery would then discharge its energy to satisfy Naomi’s electricity usage at times when not enough solar power is being generated.

Electricity (including that generated by solar panels, stored in the battery and purchased from the electricity provider) is measured in kilowatt hours (kWh).

The battery that Naomi is considering costs $7,000 and would be installed on 1 January 2022, with an expected working lifetime of 20 years. The battery can store a maximum amount of

12.5 kWh of electricity at any one time (and is subject to a minimum of 0 kWh). Any electricity generated from the solar panels when the battery is full will not be able to be stored. Electricity usage would first be met from current solar electricity generation, then from any stored battery energy and finally by paying for electricity from the electricity provider.

From 1 January 2022, Naomi will pay $0.17 for each kWh of electricity purchased from her electricity provider. The electricity price increases with annual electricity price inflation on 1 January 2023, and each 1 January thereafter. A recent government report estimated electricity price inflation over the next 20 years to be 4% p.a. Naomi thinks that the global focus on climate change will cause electricity prices to rise faster than 4% p.a. and she

estimates that electricity price inflation may increase by an additional 0.25% p.a. year on year (i.e. an increase of 4.0% p.a. at 1 January 2023, 4.25% p.a. at 1 January 2024, 4.50% at

1 January 2025, etc.).

To help Naomi analyse whether installing a battery would be cost effective, she has installed a measuring device and provided you with data showing her solar electricity generation and electricity usage for 2020 in hourly increments. (Data has not been provided for 29 February. This date can be ignored.) Naomi has asked you to analyse the potential savings in her electricity costs from purchasing a battery. She has asked you to consider the data on an hourly basis.

Naomi has asked you to calculate the extra amount of electricity (in kWh) that could be met from the solar panel and battery combination compared to just solar panels and the implied dollar ($) saving in electricity costs of installing the battery. For the following two scenarios, she would also like you to calculate the NPV of the battery investment using a discount rate of 6% p.a. and also the IRR:

Scenario 1. Electricity prices increase as expected by the government, 4% p.a.

Scenario 2. Electricity price increases start at 4% p.a. and rise each year by an additional 0.25% p.a, as estimated by Naomi.

# Additional guidance

The IRR of a project is the discount rate that results in the NPV of the expected inflows associated with the project being equal to its initial cost.